UK Patent Application (19) GB (11) 2 412 965

(43) Date of A Publication

12.10.2005

- (21) Application No: 0407623.8
- (22) Date of Filing:

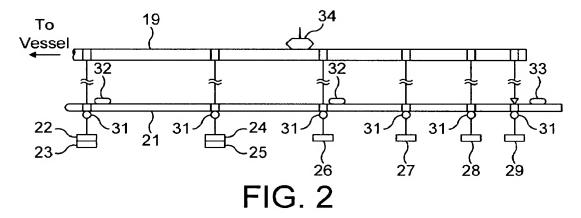
02.04.2004

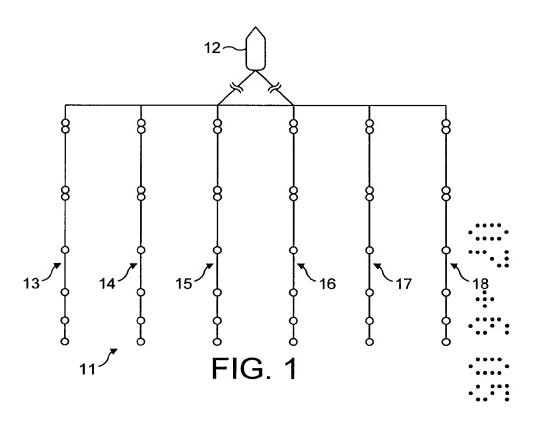
- (71) Applicant(s): Statoil ASA (Incorporated in Norway) N-4035 Stavanger, Norway
- (72) Inventor(s): Ole Edvard Naess
- (74) Agent and/or Address for Service: Kilburn & Strode 20 Red Lion Street, LONDON, WC1R 4PJ, **United Kingdom**

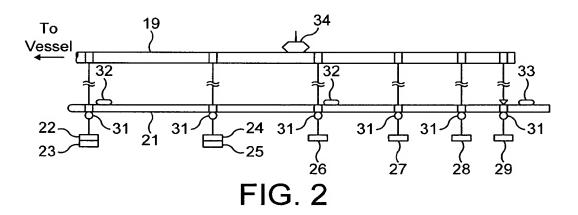
- (51) INT CL7: G01V 1/02 // G01V 1/38
- (52) UK CL (Edition X): **G1G** GEEA GMC
- Documents Cited: (56)US 4868793 A
- (58) Field of Search: UK CL (Edition W) G1G INT CL7 G01V Other: WPI, EPODOC, JAPIO

(54) Abstract Title: Generating seismic event using a sub-array of sources which is closest to a predetermined desired firing position

(57) An array of seismic sources for generating seismic events comprises several (eg six to ten) linear sub-arrays (see figure 1), typically towed behind a vessel. Each sub-array has air guns 22-28 suspended from a float 19. A GPS device 34 on each sub-array allows the position of the sub-array to be determined. One of the sub-arrays is identified as being the sub-array closest to a predetermined desired firing position. The air guns in this sub-array, along with the guns in the arrays on either side, are then fired to generate a seismic event. This method and apparatus finds application in 4D (time-lapse) seismic surveys, as accurate positioning of the seismic source is required to avoid feathering.







Apparatus and method for Carrying out Seismic Surveys

The present invention relates to an apparatus and method for conducting seismic surveys and is more specifically concerned with a seismic source arrangement and a method of generating a seismic event. The invention is particularly (though not exclusively) suitable for marine seismic applications, and even more particularly to 4D seismic surveys, but again, not exclusively.

In a conventional marine seismic application, a source is towed behind a vessel.

A series of receivers can either also be towed or may be fixed to the seabed.

Typically, the source will comprise a series of flexible or rigid flotation devices each carrying an array of compressed air guns. The flotation devices will extend generally parallel with each other behind the vessel.

It is desirable, particularly in 4D-seismic surveys, to shoot only along preplanned lines and to avoid feathering (streamer deviation) as much as possible. In this regard, the use of steerable streamers helps considerably in reducing feathering. This improves the repeatability which can be obtained on the streamer recording side.

20

15

5

However, experience shows that it is very difficult to keep the seismic source on a preplanned line during the actual surveying. The reasons for this include waves and currents pushing the source sideways in a sometimes erratic and unpredictable manner.

25

Unfortunately, when the source is located 10-15 or even up to 20 m or more off line, many of the benefits of controlling the receiver positions are lost. One single misplaced shot, if recorded, will have a detrimental effect on typically more than a thousand recordings (channels). It is virtually impossible to repeat

these random variations in source position when reshooting the survey for 4D. Hence, any such deviation in source position which can not be duplicated in the subsequent survey will degrade the repeatability and therefore the quality of the information obtainable on a reservoir.

5

Several attempts have been made to reduce and compensate for positional deviations in streamers for seismic receiver cables. Most notably, the use of steering devices has been found to reduce the amount of deviation from a preplanned course.

10

It is therefore an object of the present invention to provide a method and apparatus for generation of seismic events, which provides accurate positioning (placement) of the seismic source.

15

According to one aspect of the invention, there is provided apparatus for generating seismic events which comprises: a seismic source comprising an array of individual seismic signal generation elements arranged in a series of generally linear sub-arrays; a position determining device associated with each sub-array; and a control device; the control device being arranged to compare the positions of each array, as determined by the respective position determining device, with a predetermined desired position for emitting a seismic event, to select the sub-array most closely located to the desired position, and to generate a seismic event using the selected sub-array.

25

20

According to another aspect of the invention, there is provided a method of generating seismic events which comprises: deploying an array of individual seismic generation elements as a series of generally linear sub-arrays; determining the position of each sub-array using a positioning determining device associated with each sub-array; comparing the determined positions of

each sub-array with a predetermined desired position for a seismic event; selecting the sub-array most closely located to the desired position; and generating a seismic event using the selected sub-array.

Thus, by selecting the sub-array closest to the desired source position, the maximum lateral error will be half the distance between adjacent sub-arrays (provided there is a sufficient number of sub-arrays).

Preferably, there are from 3 to 6 sub-arrays, more preferably 6 to 10, for example 9.

Preferably, each sub-array comprises a flotation device on which the generation elements are mounted. Preferably, the generation elements comprise compressed air guns, e.g. sleeve guns.

15

10

Preferably, the position determining devices are located generally at the centre of their respective sub-arrays, or there may be two or more spaced position determining devices. Preferably, the position determining devices are GPS devices.

20

25

In a preferred embodiment, the control device is arranged to select two or more sub-arrays which together are centred most closely on the desired position and to generate a seismic event using the selected sub-arrays. The source, and hence the number of subarrays, to be used are selected from modelling and other considerations for the individual seismic survey. A suitable number of sub-arrays to select could be three. In this way, the source would be the guns on those selected sub-arrays, and these guns would be centred on the desired source position and would be co-ordinated to fire simultaneously, or with individual delays to form a desired signal.

Preferably, the apparatus further comprises depth indicators associated with each sub-array, pressure indicators associated with each sub-array, and hydrophones associated with the generating elements.

5

This arrangement can conveniently be towed behind a marine vessel which could be a submarine but is preferably a surface vessel. The vessel can be directed along the desired path for a series of seismic shots. Conveniently, the vessel will follow a series of parallel paths.

10

Preferably, the airguns are towed at a depth of from 2 to 20 metres, more preferably from 5 to 10 metres. Preferably, the sub-arrays are spaced apart by a distance in the range of from 5 to 20 metres, preferably 8 to 15 metres, for example 10 metres. In this way, the seismic event would be centred on a position which cannot be greater than 5m away from the desired location.

15

20

Typically, one or several compressors supply high pressure air into a tank onboard the vessel which always contain air at the same pressure. The tank pressure essentially regulates the output from the compressors. The tank is generally referred to as the pressure manifold. From this tank, umbilicals with high pressure air are connected to the subarrays in the water. Each gun is loaded automatically with constant pressure air from its respective umbilical after having been fired.

25

Preferably, several seismic events are generated along a line. Preferably, the events are generated along a first series of parallel lines. For 4D surveying, the seismic event or events are repeated after the elapse of a period of time.

In one preferred embodiment, the source comprises an array of 48 sleeve guns arranged in six sub-arrays. Each sub-array is a flotation device with a first pair of guns, a second pair of guns 4.3m along the streamer, a fifth gun 3.3m further along, a sixth gun 2.8m further along, a seventh gun 2.5m further along and an eighth gun 2.2 metres further along. The subarrays are spaced apart by 10m. When used in accordance with the invention, not all of the guns are fired at once, only, for example, the guns in three of the subarrays.

A preferred system for 4D seismic surveys in accordance with the invention may therefore have the following characteristics:

5

20

25

- a seismic source consisting of an <u>excess</u> of <u>identical</u> sub-arrays is towed behind a vessel;
- an equal number of sub-arrays is fired at each planned source point on the preplanned seismic line;
 - only those sub-arrays that are most centred on the planned source point are fired;
 - firing is controlled also by the crossline source position and not only by the <u>inline</u> midpoint between source and receiver (CMP-point) as is usual today;
 - all sub-arrays and therefore the centre of the total source is positioned by GPS; and
 - loading the guns with pressurised air is controlled by manifolds in such a manner as to make the 4D source (i.e. the correctly positioned subarrays) ready to fire within less than 7-8 seconds.

The characteristics are preferably all selected in combination, but can be selected individually or in any combination.

)

5

10

15

20

The invention also extends to a survey report generated using the apparatus and/or method of the invention.

The invention may be carried into practice in various ways and some embodiments will now be described by way of example with reference to the accompanying drawings, in which:

Figure 1 is a schematic plan view of an arrangement in accordance with the invention; and

Figure 2 is a schematic side view of a sub-array shown in Figure 1.

As shown in Figure 1, the seismic source 11 is towed behind a marine vessel 12. The source 11 is an array of airguns arranged in six sub-arrays 13, 14, 15, 16, 17, 18. Each sub-array is in the form of a flotation device which carries eight compressed air sleeve guns as shown in more detail in Figure 2. The sub-arrays are spaced 10m apart.

Figure 2 shows one of the sub-arrays, for example, the sub-array 13, though the others are all similar. The sub-array 13 comprises a flotation device 19 from which the eight guns are suspended and which supports a high pressure air supply manifold or umbilical 21.

Nearest the vessel 12 there is a first two-gun cluster 22, 23 and 4.3m further along the umbilical 21, there is a second two-gun cluster 24, 25. There are then four further individual guns 26, 27, 28 and 29 spaced along the umbilical 21 at spacings of 3.3m, 2.8m, 2.5m and 2.3m respectively. The clusters have their component guns arranged in an over/under fashion with the vertical distance

between the gun ports set to maximise the bubble suppression effects of clustered guns.

A near-field hydrophone 31 is mounted 1m above each gun station (one phone is used per cluster). In addition, three depth sensors 32 (fore, middle and aft) and a high pressure sensor 33 are mounted on the umbilical 21. All the data from these sensors are 31, 32, 33 are transmitted to the vessel 12 for input into the position systems and/or recording to tape.

The flotating device 19 has a GPS device 34 at a position about half way along its length.

The flotating devices 19 are lined up parallel to each other with a 10m crossline separation between them. This separation has been chosen so as to attenuate the acoustic radiation emitted in the crossline direction. The 10m sub-array separation results in a total array width of 50m.

In use, the GPS devices 34 sense the midpoint position of each flotating device 19. One of the flotating devices 19 will be identified as being nearest the desired source firing position. The guns selected for firing will then be those in the sub-array of the nearest identified flotating device 19 and those in the sub-arrays on either side. Thus, if the flotating device in sub-array 14 is identified as being the nearest located to the desired source position for firing, the guns in sub-arrays 13, 14 and 15 will be fired.

25

15

20

5

Similarly, if sub-array 15 is identified as the nearest to the desired source position, the guns in sub-arrays 14, 15 and 16 will be fired. If sub-array 16 is identified as the nearest, the guns in sub-arrays 15, 16 and 17 will be fired, and so on.

As some sub-arrays may not be used (fired) for extended time intervals, there may be a need to control these so that any sub-array is pressurised and ready to fire at any desired source point. This may be difficult in practice. It is therefore possible to tolerate a one shot delay before changing source between consecutive shots i.e. the decision on which source to fire must be made early enough to pressurise the guns in the involved sub-arrays. Such a one shot delay should not be a serious limitation of the proposed system.

Claims

- 1. Apparatus for generating seismic events which comprises: a seismic source comprising an array of individual seismic generation elements arranged in a series of generally linear sub-arrays; a position determining device associated with each sub-array; and a control device; the control device being arranged to compare the positions of each array, as determined by the respective position determining device, with a predetermined desired position for emitting a seismic event, to select the sub-array most closely located to the desired position, and to generate a seismic event using the selected sub-array.
 - 2. Apparatus as claimed in Claim 1, in which each sub-array comprises a flotation device on which the generation elements are mounted.

3. Apparatus as claimed in Claim 1 or Claim 2, in which the generation elements comprise compressed air guns.

- 4. Apparatus as claimed in Claim 3 in which the guns are sleeve guns.
- 5. Apparatus as claimed in any preceding Claim, in which the position determining devices are located generally at the centre of their respective subarrays.
- 6. Apparatus as claimed in any of Claims 1 to 4, in which each streamer has two or more spaced position determining devices.
 - 7. Apparatus as claimed in any preceding Claim, in which the position determining devices are GPS devices.

15

5

10

- 8. Apparatus as claimed in any preceding Claim, in which the control device is arranged to select two or more sub-arrays which together are centred most closely on the desired position and to generate a seismic event using the selected sub-arrays.
- 9. Apparatus as claimed in any preceding Claim, further comprising depth indicators associated with each sub-array.
- 10 10. Apparatus as claimed in any preceding Claim, further comprising pressure indicators associated with each sub-array.

5

15

- 11. Apparatus as claimed in any preceding Claim, further comprising hydrophones associated with the generating elements.
- 12. A method of generating seismic events which comprises: deploying an array of individual seismic generation elements as a series of generally linear sub-arrays; determining the position of each sub-array using a positioning determining device associated with each sub-array; comparing the determined positions of each sub-array with a predetermined desired position for a seismic event; selecting the sub-array most closely located to the desired position; and generating a seismic event using the selected sub-array.
- 13. A method as claimed in Claim 12, in which each sub-array comprises a25 flotation device on which the generation elements are mounted.
 - 14. A method as claimed in Claim 12 or Claim 13, in which the seismic source is towed behind a marine vessel.

- 15. A method as claimed in Claim 14, in which the sub-arrays are towed at a depth of from 2 to 20 metres.
- 16. A method as claimed in any of Claims 12 to 15, in which the sub-arrays are spaced apart by a distance in the range of from 5 to 20 metres.
 - 17. A method as claimed in any of Claims 12 to 16, in which two or more sub-arrays which are centred most closely on the desired position are selected and used to generate a seismic event.

18. A method as claimed in any of Claims 12 to 17, in which several seismic events are generated along a line.

- 19. A method as claimed in Claim 18, in which the events are generated15 along a first series of parallel lines.
 - 20. A method as claimed in Claim 19, in which the events are generated along a second series of parallel lines which cross the first series.
- 20 21. A method as claimed in any of Claims 12 to 20, in which the seismic event or events are repeated after the elapse of a period of time.







Application No: GB0407623.8

Examiner: Stephen Jennings

Claims searched: 1-21

Date of search: 14 July 2004

Patents Act 1977: Search Report under Section 17

Documents considered to be relevant:

Documents considered to be relevant:						
Category	Relevant to claims	Identity of document and passage or figure of particular reference				
A	-	US 4868793 A [Dunbar]				

Categories:

X	Document indicating lack of novelty or inventive	Α	Documen
ì	step		of the art

- Y Document indicating lack of inventive step if combined with one or more other documents of same category.
- & Member of the same patent family

- Document indicating technological background and/or state of the art.
- P Document published on or after the declared priority date but before the filing date of this invention.
- Patent document published on or after, but with priority date earlier than, the filing date of this application.

Field of Search:

Search of GB, EP, WO & US patent documents classified in the following areas of the UKCW:

G1G

Worldwide search of patent documents classified in the following areas of the IPC07

G01V

The following online and other databases have been used in the preparation of this search report

WPI, EPODOC, JAPIO